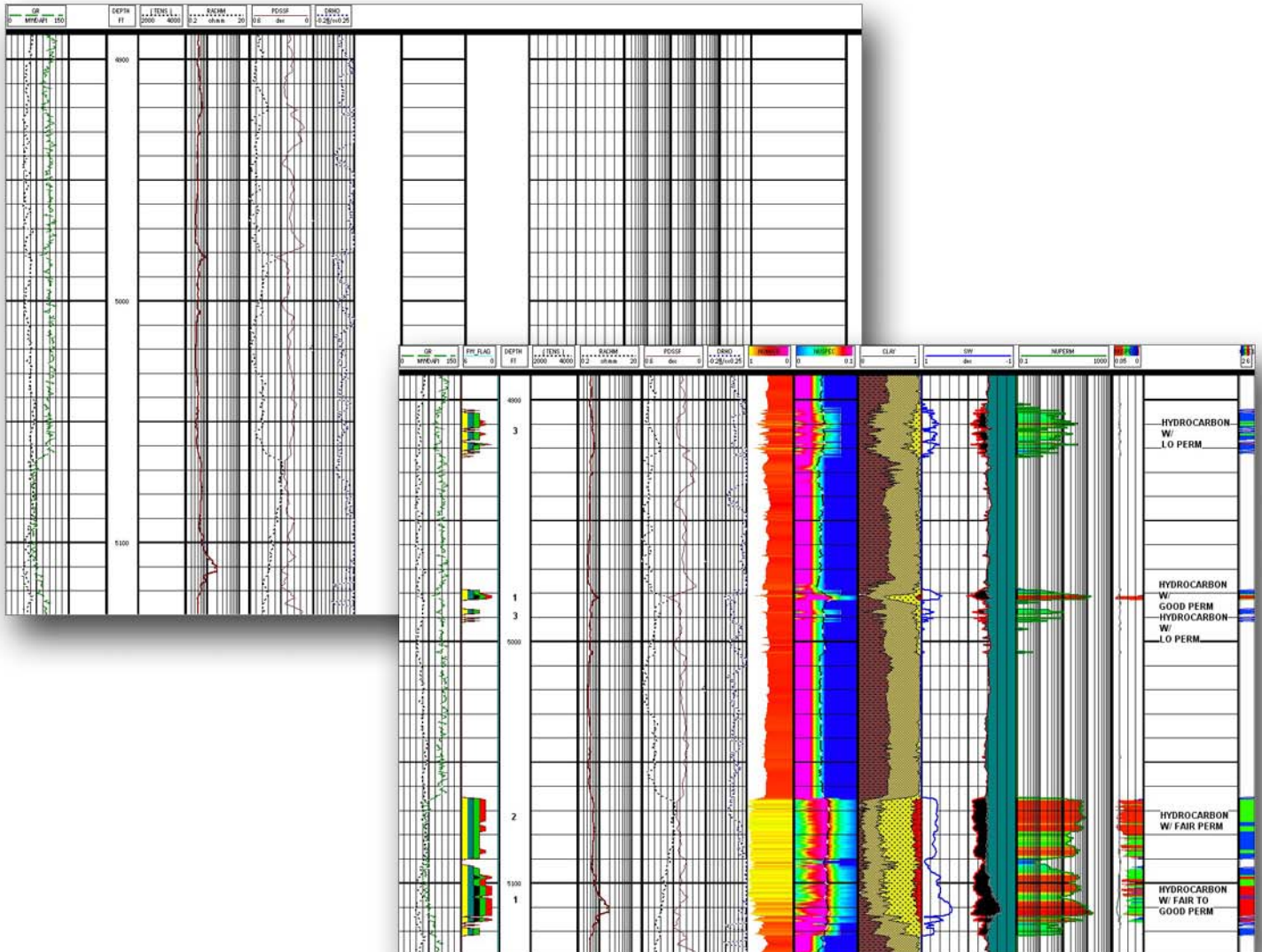


In this Gulf Coast well example this very fine grain silty and highly laminated formation was found to be normally pressured. This high porosity with fine grain problem typically yields high water saturations and appear to be mostly water productive.



NuLook® flagged the interval to be hydrocarbon productive with no water cut production and tested +400 barrels of oil per day without water cut. The company was unsure of productivity until viewing and applying NuLook® technology and as a result made successful completion of the well instead of plugging it. The well has been flowing now for 6 months and its 400 barrels of oil per day has been sustained.